

ATMOS ENERGY CORPORATION
Large Volume Sales
 For the Period October, 2007

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 25.00 per Meter
 LVS-2 Service 250.00 per Meter
 Combined Service 250.00 per Meter

LVS-1:

<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non-Commodity Component 2</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0506	+	\$ 5.6372	=	\$ 7.8778 per Mcf
Next	14,700	¹ Mcf @	0.7530	+	1.0506	+	5.6372	=	7.4408 per Mcf
All over	15,000	Mcf @	0.4708	+	1.0506	+	5.6372	=	7.1586 per Mcf

High Load Factor Firm Service

Demand				@	4.5295	+	\$0.0000	=	\$ 4.5295 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1827	+	\$ 5.6372	=	\$ 7.0099 per Mcf
Next	14,700	¹ Mcf @	0.7530	+	0.1827	+	5.6372	=	6.5729 per Mcf
All over	15,000	Mcf @	0.4708	+	0.1827	+	5.6372	=	6.2907 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.6000	+	\$ 0.1827	+	\$ 5.6372	=	\$ 6.4199 per Mcf
All over	15,000	Mcf @	0.3800	+	0.1827	+	5.6372	=	6.1999 per Mcf

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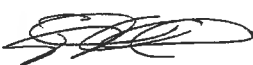
True-up Adjustment for 9/07 billing period:

\$ (0.6124) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twenty-Second Revised Sheet No. 6 effective August 1, 2007.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 11/12/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
 For the Period September, 2007

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 25.00 per Meter
 LVS-2 Service 250.00 per Meter
 Combined Service 250.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component 2</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0506	+	\$ 6.2496	=	\$ 8.4902 per Mcf
Next	14,700 ¹ Mcf @	0.7530	+	1.0506	+	6.2496	=	8.0532 per Mcf
All over	15,000 Mcf @	0.4708	+	1.0506	+	6.2496	=	7.7710 per Mcf

High Load Factor Firm Service

Demand			@	4.5295	+	\$0.0000	=	\$ 4.5295 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1827	+	\$ 6.2496	=	\$ 7.6223 per Mcf
Next	14,700 ¹ Mcf @	0.7530	+	0.1827	+	6.2496	=	7.1853 per Mcf
All over	15,000 Mcf @	0.4708	+	0.1827	+	6.2496	=	6.9031 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.6000	+	\$ 0.1827	+	\$ 6.2496	=	\$ 7.0323 per Mcf
All over	15,000 Mcf @	0.3800	+	0.1827	+	6.2496	=	6.8123 per Mcf

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11/12/2007

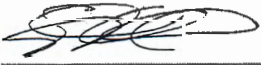
True-up Adjustment for 8/07 billing period:

\$ (0.4060) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twenty-Second Revised Sheet No. 6 effective August 1, 2007.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 10/10/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period July, 2007

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-1:

<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non-Commodity Component 2</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0506	+	\$ 7.6410	=	\$ 9.8816 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0506	+	7.6410	=	9.3506 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0506	+	7.6410	=	9.1216 per Mcf

High Load Factor Firm Service

Demand		@			4.5295	+	\$0.0000	=	\$ 4.5295 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1827	+	\$ 7.6410	=	\$ 9.0137 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1827	+	7.6410	=	8.4827 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1827	+	7.6410	=	8.2537 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1827	+	\$ 7.6410	=	\$ 8.3537 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1827	+	7.6410	=	8.1828 per Mcf


True-up Adjustment for 6/07 billing period:

\$ (0.0601) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twenty-First Revised Sheet No. 6, effective May 1, 2007.

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10-10-2007

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/13/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>
<p>By  Executive Director</p>

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Second Revised SHEET No. 1

CANCELING

First Revised SHEET No. 1

ATMOS ENERGY CORPORATION

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PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

8/1/2007

PURSUANT TO 807 KAR 5:011

ISSUED: August 1, 2007

EFFECTIVE: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin,

Vice President - Regul. Division

By  Executive Director

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11/1/2008

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 1
Cancelling
Original SHEET No. 1

ATMOS ENERGY CORPORATION

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8-1-07

PUBLIC SERVICE COMMISSION
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FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Original SHEET No. 2

ATMOS ENERGY CORPORATION

Rate Book Index

Rules and Regulations

Sheet No.

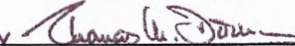
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CANCELLED
8-1-07

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 01 2002

**PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

BY 
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued By Authority of an Order of the Public Service Commission in Case No. 99-070 dated August 9, 2002)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2007-00426

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month	(I)
Non-Residential	-	25.00	per meter per month	(I)
Carriage (T-4)	-	250.00	per delivery point per month	(I)
Transportation Administration Fee	-	50.00	per customer per meter	(N)

Rate per Mcf²

			<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>						
First	300	1	Mcf	@	10.5792	per Mcf	@	2.2406	per Mcf	@	1.1900	per Mcf	(R, N, N)
Next	14,700	1	Mcf	@	10.1422	per Mcf	@	1.8036	per Mcf	@	0.7530	per Mcf	(R, N, I)
Over	15,000		Mcf	@	9.8600	per Mcf	@	1.5214	per Mcf	@	0.4708	per Mcf	(R, N, I)

High Load Factor Firm Service

(Reference Sheet No. 25)

HLF demand charge/Mcf	@	4.5295		@	4.5295	per Mcf of daily Contract Demand	(T)
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Rate per Mcf²

First	300	1	Mcf	@	9.7113	per Mcf	@	1.3727	per Mcf	(R, N)
Next	14,700	1	Mcf	@	9.2743	per Mcf	@	0.9357	per Mcf	(R, N)
Over	15,000		Mcf	@	8.9921	per Mcf	@	0.6535	per Mcf	(R, N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month	(I)
Transportation Administration Fee	-	50.00	per customer per meter	(N)

Rate per Mcf²

					<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>				
First	15,000	1	Mcf	@	9.1213	per Mcf	@	0.7827	per Mcf	@	0.6000	per Mcf	(R, N, N)
Over	15,000		Mcf	@	8.9013	per Mcf	@	0.5627	per Mcf	@	0.3800	per Mcf	(R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

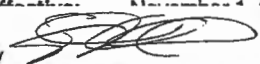
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: September 27, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00426, D)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Effective: November 1, 2007

Executive Director

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2007-00263

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month	
Non-Residential	-	25.00	per meter per month	
Carriage (T-4)	-	250.00	per delivery point per month	
Transportation Administration Fee	-	50.00	per customer per meter	

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(I)
(I)
(I)
(N)

Rate per Mcf²

			Sales (G-1)		Transport (T-2)		Carriage (T-4)	
First	300	1 Mcf	@ 10.8420	per Mcf	@ 2.2406	per Mcf	@ 1.1900	per Mcf
Next	14,700	1 Mcf	@ 10.4050	per Mcf	@ 1.8036	per Mcf	@ 0.7530	per Mcf
Over	15,000	Mcf	@ 10.1228	per Mcf	@ 1.5214	per Mcf	@ 0.4708	per Mcf

(I, N, N)
(I, I, I)
(I, I, I)

High Load Factor Firm Service

(Reference Sheet No. 25)

HLF demand charge/Mcf	@	4.5295		@	4.5295	per Mcf of daily Contract Demand
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(T)
(N)

Rate per Mcf²

First	300	1 Mcf	@ 9.9741	per Mcf	@ 1.3727	per Mcf
Next	14,700	1 Mcf	@ 9.5371	per Mcf	@ 0.9357	per Mcf
Over	15,000	Mcf	@ 9.2549	per Mcf	@ 0.6535	per Mcf

(I, N)
(I, I)
(I, I)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

(I)
(N)

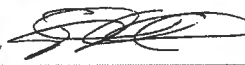
Rate per Mcf²

			Sales (G-2)		Transport (T-2)		Carriage (T-3)	
First	15,000	1 Mcf	@ 9.3841	per Mcf	@ 0.7827	per Mcf	@ 0.6000	per Mcf
Over	15,000	Mcf	@ 9.1641	per Mcf	@ 0.5627	per Mcf	@ 0.3800	per Mcf

(I, I, I)
(I, I, I)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE (T)
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Effective: August 1, 2007
By  July 31, 2007.)
Executive Director

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00263 dated July 26, 2007 and July 31, 2007.)

ISSUED BY: Mark A. Martin - Vice President of Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2007-00136

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	300	Mcf
Next	14,700	Mcf
Over	15,000	Mcf

Sales (G-1)

@	10.7630	per Mcf
@	10.2320	per Mcf
@	10.0030	per Mcf

Transport (T-2)

@	2.2406	per Mcf
@	1.7096	per Mcf
@	1.4806	per Mcf

Carriage (T-4)

@	1.1900	per Mcf
@	0.6590	per Mcf
@	0.4300	per Mcf

(I, R, N)
(I, R, N)
(I, R, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	4.5295	@	4.5295	per Mcf of daily Contract Demand
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(R)

Rate per Mcf²

First	300	Mcf
Next	14,700	Mcf
Over	15,000	Mcf

@	9.8951	per Mcf
@	9.3641	per Mcf
@	9.1351	per Mcf

@	1.3727	per Mcf
@	0.8417	per Mcf
@	0.6127	per Mcf

(I, R)
(I, R)
(I, R)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	15,000	Mcf
Over	15,000	Mcf

@	9.2351	per Mcf
@	9.0642	per Mcf

@	0.7127	per Mcf
@	0.5418	per Mcf

@	0.5300	per Mcf
@	0.3591	per Mcf

(I, R, N)
(I, R, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI and MLR Riders may also apply, where applicable.

CANCELLED
8-1-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
May 1, 2007

ISSUED: March 29, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00136 dated April 27, 2007.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs

Effective:

By

Executive Director

ATMOS ENERGY CORPORATION


Current Gas Cost Adjustments			
Case No. 2007-00426			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	9.7041	8.8362	8.8362
CF (Correction Factor)	(0.3650)	(0.3650)	(0.3650)
RF (Refund Adjustment)	0.0000	0.0000	0.0000
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0501</u>	<u>0.0501</u>	<u>0.0501</u>
GCA (Gas Cost Adjustment)	<u><u>\$9.3892</u></u>	<u><u>\$8.5213</u></u>	<u><u>\$8.5213</u></u>

(I, I, I)
(R, R, R)
(I, I, I)
(N, N, N)
(R, R, R)

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11/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2007

PURSUANT TO 807 KAR 5:011
SECTION 9(1)
Effective: November 1, 2007

By 
Executive Director

ISSUED: September 27, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No.

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Gas Service Division

September 31, 2007).

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2007-00426

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

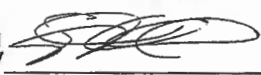
System Lost and Unaccounted gas percentage: 1.38%

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11/1/2008

				<u>Simple Margin</u>		<u>Non-Commodity</u>		<u>Gross Margin</u>	
Transportation Service (T-2) ¹									
a) Firm Service									
First	300 ²	Mcf	@	\$1.1900 +		\$1.0506 =		\$2.2406	per Mcf (N)
Next	14,700 ²	Mcf	@	0.7530 +		1.0506 =		1.8036	per Mcf (N)
All over	15,000	Mcf	@	0.4708 +		1.0506 =		1.5214	per Mcf (N)
b) High Load Factor Firm Service (HLF)									
Demand			@	\$0.0000 +		4.5295 =		\$4.5295	per Mcf of daily contract demand (N)
First	300 ²	Mcf	@	\$1.1900 +		\$0.1827 =		\$1.3727	per Mcf (N)
Next	14,700 ²	Mcf	@	0.7530 +		0.1827 =		0.9357	per Mcf (N)
All over	15,000	Mcf	@	0.4708 +		0.1827 =		0.6535	per Mcf (N)
c) Interruptible Service									
First	15,000 ²	Mcf	@	\$0.6000 +		\$0.1827 =		\$0.7827	per Mcf (N)
All over	15,000	Mcf	@	0.3800 +		0.1827 =		0.5627	per Mcf (N)
Carriage Service ³									
Firm Service (T-4)									
First	300 ²	Mcf	@	\$1.1900 +		\$0.0000 =		\$1.1900	per Mcf (N)
Next	14,700 ²	Mcf	@	0.7530 +		0.0000 =		0.7530	per Mcf (N)
All over	15,000 ²	Mcf	@	0.4708 +		0.0000 =		0.4708	per Mcf (N)
Interruptible Service (T-3)									
First	15,000 ²	Mcf	@	\$0.6000 +		\$0.0000 =		\$0.6000	per Mcf (N)
All over	15,000	Mcf	@	0.3800 +		0.0000 =		\$0.3800	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply. (T)
² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Effective: November 1, 2007

By 
Executive Director

ISSUED: September 27, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 21, 31, 2007).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

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ATMOS ENERGY CORPORATION

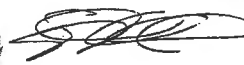
**Current Transportation and Carriage
Case No. 2007-00263**

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>			
Transportation Service (T-2) ¹									
a) Firm Service									
First	300	²	Mcf @	\$1.1900 +	\$1.0506 =	\$2.2406	per Mcf	(N)	
Next	14,700	²	Mcf @	0.7530 +	1.0506 =	1.8036	per Mcf	(I)	
All over	15,000		Mcf @	0.4708 +	1.0506 =	1.5214	per Mcf	(I)	
b) High Load Factor Firm Service (HLF)									
Demand			@	\$0.0000 +	4.5295 =	\$4.5295	per Mcf of daily contract demand	(N)	
First	300	²	Mcf @	\$1.1900 +	\$0.1827 =	\$1.3727	per Mcf	(N)	
Next	14,700	²	Mcf @	0.7530 +	0.1827 =	0.9357	per Mcf	(I)	
All over	15,000		Mcf @	0.4708 +	0.1827 =	0.6535	per Mcf	(I)	
c) Interruptible Service									
First	15,000	²	Mcf @	\$0.6000 +	\$0.1827 =	\$0.7827	per Mcf	(I)	
All over	15,000		Mcf @	0.3800 +	0.1827 =	0.5627	per Mcf	(I)	
Carriage Service ³									
Firm Service (T-4)									
First	300	²	Mcf @	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf	(N)	
Next	14,700	²	Mcf @	0.7530 +	0.0000 =	0.7530	per Mcf	(I)	
All over	15,000	²	Mcf @	0.4708 +	0.0000 =	0.4708	per Mcf	(I)	
Interruptible Service (T-3)									
First	15,000	²	Mcf @	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf	(I)	
All over	15,000		Mcf @	0.3800 +	0.0000 =	\$0.3800	per Mcf	(I)	

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.
² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Effective: August 1, 2007
By 
Executive Director

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00263 dated July 31, 2007.)

Io. 2006-00464

ISSUED BY: Mark A. Martin - Vice President of Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage
Case No. 2007-00136

Case No. 2004-00398

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

				<u>Simple Margin</u>		<u>Non-Commodity</u>		<u>Gross Margin</u>	
Transportation Service (T-2)¹									
a) Firm Service									
First	300 ²	Mcf	@	\$1.1900	+	\$1.0506	=	\$2.2406	per Mcf (R)
Next	14,700 ²	Mcf	@	0.6590	+	1.0506	=	1.7096	per Mcf (R)
All over	15,000	Mcf	@	0.4300	+	1.0506	=	1.4806	per Mcf (R)
b) High Load Factor Firm Service (HLF)									
Demand			@	\$0.0000	+	4.5295	=	\$4.5295	per Mcf of daily contract demand (R)
First	300 ²	Mcf	@	\$1.1900	+	\$0.1827	=	\$1.3727	per Mcf (R)
Next	14,700 ²	Mcf	@	0.6590	+	0.1827	=	0.8417	per Mcf (R)
All over	15,000	Mcf	@	0.4300	+	0.1827	=	0.6127	per Mcf (R)
c) Interruptible Service									
First	15,000 ²	Mcf	@	\$0.5300	+	\$0.1827	=	\$0.7127	per Mcf (R)
All over	15,000	Mcf	@	0.3591	+	0.1827	=	0.5418	per Mcf (R)
Carriage Service³									
Firm Service (T-4)									
First	300 ²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700 ²	Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf (N)
All over	15,000 ²	Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf (N)
Interruptible Service (T-3)									
First	15,000 ²	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	\$0.3591	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

8-1-07

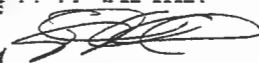
**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2007
PURSUANT TO 007 KAR 5:011
Effective: SECTION 19(1) 5/1/2007**

ISSUED: March 29, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00136)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory



Executive Director

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2006-00428

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf</u>		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>						
First	300	Mcf	@	9.9769	per Mcf	@	2.2472	per Mcf	@	1.1900	per Mcf	(I, N, N)
Next	14,700	Mcf	@	9.4459	per Mcf	@	1.7162	per Mcf	@	0.6590	per Mcf	(I, N, N)
Over	15,000	Mcf	@	9.2169	per Mcf	@	1.4872	per Mcf	@	0.4300	per Mcf	(I, N, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	4.5576		@	4.5576	per Mcf of daily Contract Demand	(N)
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<u>Rate per Mcf</u>									
First	300	Mcf	@	9.1036	per Mcf	@	1.3739	per Mcf	(I, N)
Next	14,700	Mcf	@	8.5726	per Mcf	@	0.8429	per Mcf	(I, N)
Over	15,000	Mcf	@	8.3436	per Mcf	@	0.6139	per Mcf	(I, N)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

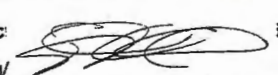
<u>Rate per Mcf</u>		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>						
First	15,000	Mcf	@	8.4436	per Mcf	@	0.7139	per Mcf	@	0.5300	per Mcf	(I, N, N)
Over	15,000	Mcf	@	8.2727	per Mcf	@	0.5430	per Mcf	@	0.3591	per Mcf	(I, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI and MLR Riders may also apply, where applicable.

CANCELLED
5-1-07

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

Effec: 
Executive Director

ISSUED: September 28, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00428)

ISSUED BY: Gary L. Smith

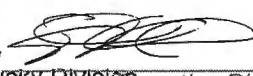
Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2007-00263			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	HLF <u>G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	9.6687	8.8008	8.8008
CF (Correction Factor)	(0.0114)	(0.0114)	(0.0114)
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0501</u>	<u>0.0501</u>	<u>0.0501</u>
GCA (Gas Cost Adjustment)	<u><u>\$9.6520</u></u>	<u><u>\$8.7841</u></u>	<u><u>\$8.7841</u></u>

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By  Executive Director

ISSUED: August 1, 2007

Effective: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00263.)

ISSUED BY: Mark A. Martin - Vice President of Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2007-00136			
Applicable			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
Gas Cost Adjustment Components	G - 1	HLF G - 1	G-2
EGC (Expected Gas Cost Component)	9.0806	8.2127	8.2127
CF (Correction Factor)	0.4977	0.4977	0.4977
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)
PBRRF (Performance Based Rate Recovery Factor)	0.0501	0.0501	0.0501
GCA (Gas Cost Adjustment)	<u>\$9.5730</u>	<u>\$8.7051</u>	<u>\$8.7051</u>

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CANCELLED

8-1-07

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2007**
PURSUANT TO 807 KAR 5:011
Effective: **May 1, 2007**
SECTION 9 (1)


Executive Director

ISSUED: March 29, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00136 dated April 27, 2007.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2006-00428			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	9.1112	8.2379	8.2379
CF (Correction Factor)	(0.3088)	(0.3088)	(0.3088)
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0399</u>	<u>0.0399</u>	<u>0.0399</u>
GCA (Gas Cost Adjustment)	<u>\$8.7869</u>	<u>\$7.9136</u>	<u>\$7.9136</u>

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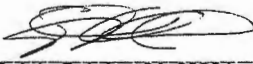
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: September 28, 2006

Effective: r 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00428 date October 31, 2006)

By 
Executive Director

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage										
Case No. 2006-00428										
Case No. 2004-00398										
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:										
System Lost and Unaccounted gas percentage:								1.38%		
				<u>Simple Margin</u>			<u>Non- Commodity</u>	<u>Gross Margin</u>		
<u>Transportation Service (T-2)1</u>										
a) <u>Firm Service</u>										
First	300	²	Mcf	@	\$1.1900	+	\$1.0572	=	\$2.2472 per Mcf	(N)
Next	14,700	²	Mcf	@	0.6590	+	1.0572	=	1.7162 per Mcf	(N)
All over	15,000		Mcf	@	0.4300	+	1.0572	=	1.4872 per Mcf	(N)
b) <u>High Load Factor Firm Service (HLF)</u>										
Demand				@	\$0.0000	+	4.5576	=	\$4.5576 per Mcf of daily contract demand	(N)
First	300	²	Mcf	@	\$1.1900	+	\$0.1839	=	\$1.3739 per Mcf	(N)
Next	14,700	²	Mcf	@	0.6590	+	0.1839	=	0.8429 per Mcf	(N)
All over	15,000		Mcf	@	0.4300	+	0.1839	=	0.6139 per Mcf	(N)
c) <u>Interruptible Service</u>										
First	15,000	²	Mcf	@	\$0.5300	+	\$0.1839	=	\$0.7139 per Mcf	(N)
All over	15,000		Mcf	@	0.3591	+	0.1839	=	0.5430 per Mcf	(N)
<u>Carriage Service 3</u>										
<u>Firm Service (T-4)</u>										
First	300	²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900 per Mcf	(N)
Next	14,700	²	Mcf	@	0.6590	+	0.0000	=	0.6590 per Mcf	(N)
All over	15,000	²	Mcf	@	0.4300	+	0.0000	=	0.4300 per Mcf	(N)
<u>Interruptible Service (T-3)</u>										
First	15,000	²	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300 per Mcf	(N)
All over	15,000		Mcf	@	0.3591	+	0.0000	=	0.3591 per Mcf	(N)

CANCELLED

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.
² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
³ Excludes standby sales service.

5-1-07

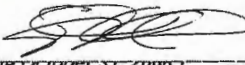
**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

ISSUED: September 28, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00428 dated October 31, 2006)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

r 1, 2006
By: 
Executive Director

ATMOS ENERGY CORPORATION

Large Volume Sales

For the Period June, 2007

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component 2</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0506	+	\$ 7.7026	=	\$ 9.9432 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0506	+	7.7026	=	9.4122 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0506	+	7.7026	=	9.1832 per Mcf

High Load Factor Firm Service

Demand			@	4.5295	+	\$0.0000	=	\$ 4.5295 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1827	+	\$ 7.7026	=	\$ 9.0753 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1827	+	7.7026	=	8.5443 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1827	+	7.7026	=	8.3153 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1827	+	\$ 7.7026	=	\$ 8.4153 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1827	+	7.7026	=	8.2444 per Mcf

True-up Adjustment for 5/07 billing period:

\$ 0.0374 per Mcf

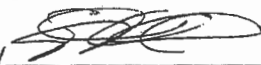
¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 effective May 1, 2007.

CANCELLED

8-13-07

Twenty-First Revised Sheet No. 6,
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/12/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period May, 2007

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non-Commodity Component 2</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>	
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0506	+	\$ 7.6667	=	\$ 9.9073	per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0506	+	7.6667	=	9.3763	per Mcf
All over	15,000	Mcf @	0.4300	+	1.0506	+	7.6667	=	9.1473	per Mcf

High Load Factor Firm Service

Demand				@	4.5295	+	\$0.0000	=	\$ 4.5295	per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1827	+	\$ 7.6667	=	\$ 9.0394	per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1827	+	7.6667	=	8.5084	per Mcf
All over	15,000	Mcf @	0.4300	+	0.1827	+	7.6667	=	8.2794	per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1827	+	\$ 7.6667	=	\$ 8.3794	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1827	+	7.6667	=	8.2085	per Mcf

True-up Adjustment for 4/07 billing period:


\$ 0.6144 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 effective May 1, 2007.

CANCELLED

7-12-07

By 

Executive Director

Twenty-First Revised Sheet No. 6,
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/12/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ATMOS ENERGY CORPORATION
Large Volume Sales
 For the Period April, 2007

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
 LVS-2 Service 220.00 per Meter
 Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non-Commodity Component 2</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>	
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0572	+	\$ 7.0537	=	\$ 9.3009	per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0572	+	7.0537	=	8.7699	per Mcf
All over	15,000	Mcf @	0.4300	+	1.0572	+	7.0537	=	8.5409	per Mcf

High Load Factor Firm Service

Demand				@	4.5576	+	\$0.0000	=	\$ 4.5576	per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1839	+	\$ 7.0537	=	\$ 8.4276	per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1839	+	7.0537	=	7.8966	per Mcf
All over	15,000	Mcf @	0.4300	+	0.1839	+	7.0537	=	7.6676	per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1839	+	\$ 7.0537	=	\$ 7.7676	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1839	+	7.0537	=	7.5967	per Mcf

True-up Adjustment for 3/07 billing period:

\$ (0.7566) per Mcf

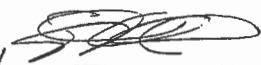
¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twentieth Revised Sheet No. 6, effective February 1, 2007.

CANCELLED

6-1207

Twentieth Revised Sheet No. 6,
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 5/8/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By  _____
 Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
 For the Period March, 2007

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
 LVS-2 Service 220.00 per Meter
 Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>	
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0572	+	\$ 7.8483	=	\$ 10.0955	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0572	+	7.8483	=	9.5645	per Mcf
All over	15,000 Mcf @	0.4300	+	1.0572	+	7.8483	=	9.3355	per Mcf

High Load Factor Firm Service

Demand			@	4.5576	+	\$0.0000	=	\$ 4.5576	per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1839	+	\$ 7.8483	=	\$ 9.2222	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1839	+	7.8483	=	8.6912	per Mcf
All over	15,000 Mcf @	0.4300	+	0.1839	+	7.8483	=	8.4622	per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1839	+	\$ 7.8483	=	\$ 8.5622	per Mcf
All over	15,000 Mcf @	0.3591	+	0.1839	+	7.8483	=	8.3913	per Mcf

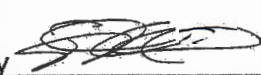
True-up Adjustment for 2/07 billing period:

\$ 1.7229 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twentieth Revised Sheet No. 6, effective February 1, 2007.

CANCELLED
 5-8-07

Twentieth Revised Sheet No. 6,
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 4/11/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By 
 Executive Director

ATMOS ENERGY CORPORATION

Large Volume Sales

For the Period February, 2007

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component 2</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0572	+	\$ 6.1265	=	\$ 8.3737 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0572	+	6.1265	=	7.8427 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0572	+	6.1265	=	7.6137 per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.5576	+	\$0.0000	=	\$ 4.5576 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1839	+	\$ 6.1265	=	\$ 7.5004 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1839	+	6.1265	=	6.9694 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1839	+	6.1265	=	6.7404 per Mcf

LVS-2:

Interruptible Service

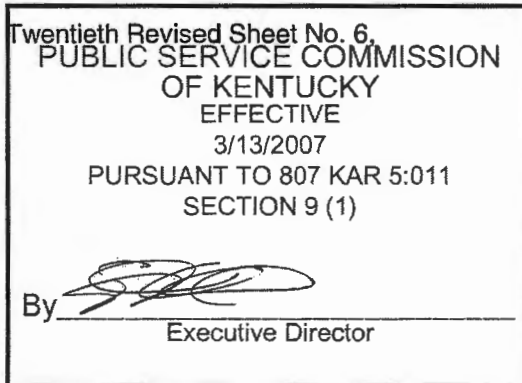
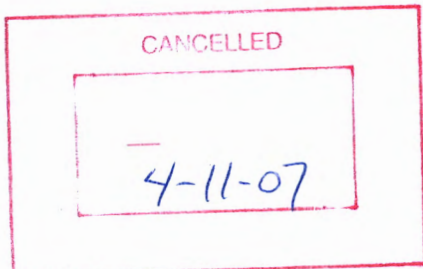
First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1839	+	\$ 6.1265	=	\$ 6.8404 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1839	+	6.1265	=	6.6695 per Mcf

True-up Adjustment for 1/07 billing period:

\$ (1.4910) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 effective February 1, 2007.



ATMOS ENERGY CORPORATION
Large Volume Sales
 For the Period November, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
 LVS-2 Service 220.00 per Meter
 Combined Service 220.00 per Meter

LVS-1:

			Simple		Non-Commodity		Estimated Weighted Average		Sales
			Margin		Component ²		Commodity Gas Cost		Rate
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0572	+	\$ 4.8424	=	\$ 7.0896 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0572	+	4.8424	=	6.5586 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0572	+	4.8424	=	6.3296 per Mcf

High Load Factor Firm Service

Demand				@	4.5576	+	\$0.0000	=	\$ 4.5576 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1839	+	\$ 4.8424	=	\$ 6.2163 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1839	+	4.8424	=	5.6853 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1839	+	4.8424	=	5.4563 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1839	+	\$ 4.8424	=	\$ 5.5563 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1839	+	4.8424	=	5.3854 per Mcf

CANCELLED
 3-13-07


True-up Adjustment for 10/06 billing period:

\$ (0.8842) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20, Nineteenth Revised Sheet No. 6, effective November 1, 2006.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 12/14/2006
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

ATMOS ENERGY CORPORATION

General Firm Sales Service

Rate G-1

1. Applicable

Entire Service Area of the Company.
(See list of towns – Sheet No. 3)

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.

3. Net Monthly Rate

- a) Base Charge
 - \$ 7.50 per meter for residential service
 - \$20.00 per meter for non-residential service

- b) Distribution Charge

First ¹	300 Mcf	@	\$1.1900	per 1,000 cubic feet
Next ¹	14,700 Mcf	@	0.6590	per 1,000 cubic feet
Over	15,000 Mcf	@	0.4300	per 1,000 cubic feet

- c) Weather Normalization Adjustment, referenced on Sheet No. 22.
- d) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.
- e) Margin Loss Recovery Rider, referenced on Sheet No. 38.
- f) Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 39.
- g) Gas Research Institute R&D Rider, referenced on Sheet No. 42.

CANCELLED
8-1-07

¹ All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
OCT 01 2002
 PURSUANT TO 807 KAR 5:011
 BY William J. Senter
 EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 9

CANCELING

Original SHEET No. 9

ATMOS ENERGY CORPORATION

General Firm Sales Service

Rate G-1

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service.

5. Minimum Monthly Bill

The Base Charge plus any High Load Factor (HLF) demand charge (see Sheet No. 25), if applicable. (T)

6. Service Period

Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.

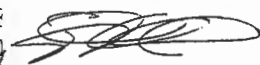
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11/12/08

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 20

EFFE



17
007)

Executive Director

ISSUED BY: Mark A. Martin

Vice President - Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

General Firm Sales Service

Rate G-1

4. Net Monthly Bill

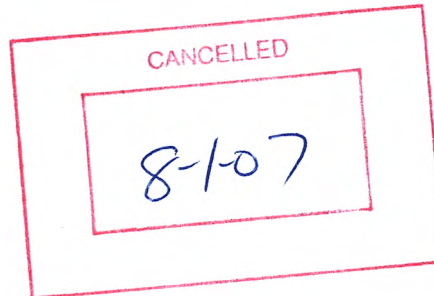
The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service.

5. Minimum Monthly Bill

The Base Charge plus any High Load Factor (HLF) demand charge, if applicable.

6. Service Period

Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.



**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 01 2002

**PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

BY *Charles H. Dyer*
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

General Firm Sales Service

Rate G-1

7. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for services rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

8. Rules and Regulations

Service furnished under this schedule is subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

C
11/1/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas H. Egan
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Interruptible Sales Service	
Rate G-2	
b) <u>High Priority Service</u> The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.	
c) <u>Interruptible Service</u> The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.	
d) <u>Revision of Delivery Volumes</u> The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.	
4. <u>Net Monthly Rate</u>	
a) Base Charge: \$220.00 per delivery point per month Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge	
b) Distribution Charge:	
<u>High Priority Service</u> The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".	<div style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 01 2002</div> <div style="text-align: center;">PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</div> BY <u>Charles H. Dow</u> EXECUTIVE DIRECTOR

CANCELLED

8-1-07

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Interruptible Sales Service

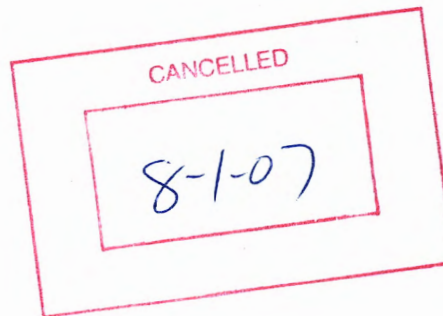
Rate G-2

Interruptible Service

Gas used per month in excess of the High Priority Service shall be billed as follows:

First 15,000 Mcf	\$0.5300 per 1,000 cubic feet
Over 15,000 Mcf	0.3591 per 1,000 cubic feet

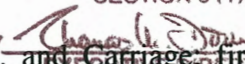
- c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.
- d) Margin Loss Recovery Rider, referenced on Sheet No. 38.
- e) Gas Research Institute R&D Rider, referenced on Sheet No. 42.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

¹ All gas consumed by the customer (Sales, Transportation, and ~~Carriage~~ firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Interruptible Sales Service

Rate G-2

7. Curtailement

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailement Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

8. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailement Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailement Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- b) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailement Order.
- c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

CANCELLED
8-1-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY Charles H. Dore
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Large Volume Sales																							
Rates LVS-1 (High Priority), LVS-2 (Low Priority)																							
1. <u>Applicable</u>	Entire Service Area of the Company. (See list of towns – Sheet No. 3)																						
2. <u>Availability of Service</u>	Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the Company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.																						
3. <u>Net Monthly Rate</u>	<table border="0"> <tr> <td>a) <u>Base Charge:</u></td> <td></td> </tr> <tr> <td>LVS-1 Service</td> <td>\$ 20.00 per Meter</td> </tr> <tr> <td>LVS-2 Service</td> <td>220.00 per Meter</td> </tr> <tr> <td>Combined Service</td> <td>220.00 per Meter</td> </tr> <tr> <td>b) <u>Distribution Charge for LVS-1 Service</u></td> <td></td> </tr> <tr> <td>First¹</td> <td>300 Mcf @ \$1.1900 per Mcf</td> </tr> <tr> <td>Next¹</td> <td>14,700 Mcf @ 0.6590 per Mcf</td> </tr> <tr> <td>Over</td> <td>15,000 Mcf @ 0.4300 per Mcf</td> </tr> <tr> <td>c) <u>Distribution Charge for LVS-2 Service</u></td> <td></td> </tr> <tr> <td>First¹</td> <td>15,000 Mcf @ \$0.5300 per Mcf</td> </tr> <tr> <td>Over</td> <td>15,000 Mcf @ 0.3591 per Mcf</td> </tr> </table>	a) <u>Base Charge:</u>		LVS-1 Service	\$ 20.00 per Meter	LVS-2 Service	220.00 per Meter	Combined Service	220.00 per Meter	b) <u>Distribution Charge for LVS-1 Service</u>		First ¹	300 Mcf @ \$1.1900 per Mcf	Next ¹	14,700 Mcf @ 0.6590 per Mcf	Over	15,000 Mcf @ 0.4300 per Mcf	c) <u>Distribution Charge for LVS-2 Service</u>		First ¹	15,000 Mcf @ \$0.5300 per Mcf	Over	15,000 Mcf @ 0.3591 per Mcf
a) <u>Base Charge:</u>																							
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CANCELLED
8-1-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY *Charles L. Dorn*

¹ All gas consumed by the customer (Sales, Transportation, and Carriage, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ATMOS ENERGY CORPORATION

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

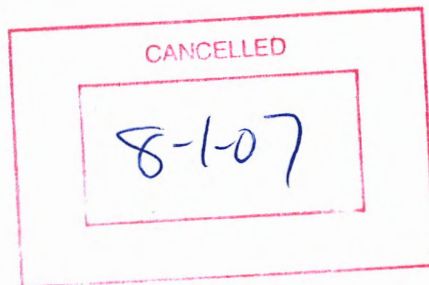
- d) The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.
- f) The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.
- g) Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing.
- h) Margin Loss Recovery Rider, referenced on Sheet No. 38.

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Distribution Charge, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-Up Adjustment.

5. Minimum Monthly Bill

The Base Charge and High Load Factor demand charge, if applicable.



**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 01 2002

**PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

BY Charles L. Dixon
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

6. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

7. Alternative Fuel Responsive Flex Provision (LVS-2 Service Only)

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable distribution charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the applicable Distribution Charge to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component and weighted average commodity gas cost of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

CANCELLED
8-1-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY *James W. Senter*
EXECUTIVE DIRECTOR

EFFECTIVE: October 1, 2002

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Large Volume Sales

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

8. Curtailement

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailement Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

9. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailement Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailement Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- b) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailement Order.
- c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

10. Service Agreement

The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.

A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.

CANCELLED
8-1-07

PUBLIC SERVICE COMMISSION
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

EFFECTIVE: October 1, 2002
BY [Signature] EXECUTIVE DIRECTOR

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Large Volume Sales
Rates LVS-1 (High Priority), LVS-2 (Low Priority)
<p>The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.</p> <p>The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load with consideration given to any reasonably anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.</p> <p>11. <u>Late Payment Charge</u></p> <p>A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.</p> <p>12. <u>Exit Fee</u></p> <p>When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service period.</p> <p>13. <u>Rules and Regulations</u></p> <p>Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.</p>

CANCELLED

8-1-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

EFFECTIVE: October 1, 2002

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ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
Second SHEET No. 22
Cancelling
Original SHEET No. 22

ATMOS ENERGY CORPORATION

Weather Normalization Adjustment Rider
WNA

1. Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

2. Computation of Weather Normalization Adjustment

The WNA shall be computed using the following formula:

$$WNA_i = R_i \frac{(HSF_i (NDD - ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where:

- i = any rate schedule or billing classification within a rate schedule that contains more than one billing classification
- WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf
- R_i = weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification
- HSF_i = heat sensitive factor for the ith schedule or classification
- NDD = normal billing cycle heating degree days
- ADD = actual billing cycle heating degree days
- BL_i = base load for the ith schedule or classification

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ISSUED: September 21, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005

ISSUED BY: Gary L. Smith

Vice President - Rates &

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
EFFECTIVE: November 1, 2005
By  005
Executive Director
Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Gas Cost Adjustment

Rider GCA

EGC is composed of the following:

- 1) Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.
- 2) Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.
- 3) The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).

Less

- 4) The cost of gas purchases expected to be injected into underground storage.
- 5) Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.
- 6) Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.
- 7) The cost of Company-use volumes.
- 8) Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges.

CANCELLED

8-1-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles W. Dore
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 25

CANCELING

Original SHEET No. 25

ATMOS ENERGY CORPORATION

Gas Cost Adjustment

Rider GCA

RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus estimated interest¹, by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest¹ will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.

(T)

¹ At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less ½ of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

4. High Load Factor (HLF) Option

(Note: The HLF Option will be discontinued after December 31, 2007; Customer(s), if any, utilizing the HLF Option at that time will revert to the normal firm GCA thereafter.)

(D)

(N)

Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.

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1/11/2008

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

8/1/2007


PURSUANT TO 807 KAR 5:011

EFFECTIVE: August 1, 2007
SECTION 9 (1)

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President Regt.  / Division

By _____
Executive Director

ATMOS ENERGY CORPORATION

Gas Cost Adjustment

Rider GCA

CF - is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods.

The Company shall file an updated Correction Factor (CF) in its January, April, July, and October GCA filings, to become effective in February, May, August, and November respectively.

RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus estimated interest¹, by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest¹ will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.

¹ At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less 1/2 of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

4. High Load Factor (HLF) Option

Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.

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PUBLIC SERVICE COMMISSION
EFFECTIVE
OCT 01 2002
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SECTION 9 (1)
EFFECTIVE October 1, 2002
BY: [Signature] dated December 21, 1999

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Margin Loss Recovery Rider	
MLR	
1.	<p><u>Applicable</u></p> <p>Applicable to tariff Sales Service Rates G-1, G-2, LVS-1 and LVS-2. This Margin Loss Recovery Rider is intended to authorize the Company to recover 50% of distribution charge losses that result from (1) discounts pursuant to the Alternate Fuel Responsive Flex Provision, (2) special contracts approved by the Public Service Commission of Kentucky, or (3) a customer's bypass of the Company's system.</p>
2.	<p><u>Calculation of the Margin Loss Recovery Factor</u></p> <p>The Margin Loss Recovery Factor will be calculated in accordance with the following formula:</p> <div style="border: 1px solid red; padding: 10px; width: fit-content; margin: 10px auto;"> <p align="center" style="color: red; font-weight: bold;">CANCELLED</p> <p align="center" style="font-size: 2em; color: blue;">8-107</p> </div> $MLR = \frac{(ML_f + ML_s + ML_b)}{S} \times .5$ <p>Where:</p> <p>MLR is the Margin Loss Recovery Factor</p> <p>ML_f is the sum of discounts pursuant to the Alternate Fuel Responsive Flex Provision, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the volumes delivered under the flex provision.</p> <p>ML_s is the sum of discounts pursuant to special contracts implemented subsequent to Case 99-070, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the customer's volumes in the test year for Case 99-070 or the customer's current annual volumes (whichever is less).</p> <p>ML_b is the sum of margin losses associated with customer bypass of the Company's system subsequent to Case 99-070, equaling the total margin attributable to the customer during the test year for Case 99-070.</p> <p>S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider Correcting Factor of the Gas Cost Adjustment Rider</p> <p><u>Filing with the Public Service Commission of Kentucky</u></p> <p>The MLR shall be filed every January and July, to become effective in February and August, respectively. The February filing shall update the MLR for the six months ended November period while the August filing shall update the MLR for the six months ended May period.</p>

ISSUED: January 1, 2004

EFFECTIVE: January 1, 2004 through December 31, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No.2003-00305 dated December 17, 2003)

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Fifth Revised Sheet No. 41

Cancelling

Fourth Revised Sheet No. 41

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism		
DSM		
<u>DSM Cost Recovery Component (DSMRC):</u>		
DSM Cost Recovery – Current:	\$0.0163 per Mcf	(I)
DSM Balance Adjustment:	<u>\$0.0034 per Mcf</u>	(I)
DSMRC Residential Rate G-1	\$0.0197 per Mcf	(I)

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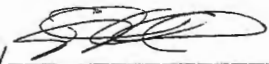
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
EFFECTIVE: March 1, 2007

ISSUED: January 4, 2007

(Issued by Authority of an Order of the Public Service Commission in Case

BY: Gary Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

By 

Executive Director

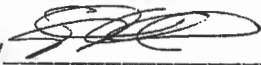
FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Fourth Revised SHEET No. 41
Canceling
Third Revised SHEET No. 41

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism	
DSM	
<u>DSM Cost Recovery Component (DSMRC):</u>	
DSM Cost Recovery -- Current:	\$0.0155 per Mcf
DSM Balance Adjustment:	<u>\$0.0031 per Mcf</u>
DSMRC Residential Rate G-1	\$0.0186 per Mcf

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CANCELLED
3-1-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
EFFECTIVE: January 1, 2006
By  005
Executive Director
Marketing & Regulatory Affairs/Kentucky Division

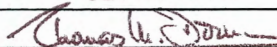
ISSUED: December 12, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-005)

ISSUED BY: Gary Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Gas Research Institute R & D Rider		
GRI R & D Unit Charge		
Applicable: This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.		
GRI R&D Unit Charge: The intent of the Gas Research Institute R&D Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998. The Unit Charge will be billed according to the transition schedule outlined in the pipelines' tariff.		
	<u>Effective Date</u>	<u>Rate Per Mcf</u>
GRI R&D Unit Charge	12/21/1999	\$0.0004
	01/01/2000	\$0.0007
	01/01/2001	\$0.0016
	01/01/2002	\$0.0021
	01/01/2003	\$0.0025
	01/01/2004	\$0.0035
 Note 1: The GRI R&D Unit Charge is a weighted average of the rates under the pipelines' transition schedules and applicable annual volumes.		
Waiver Provision: The GRI R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the GRI R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.		
Remittance of Funds: All funds collected under this rider will be remitted to Gas Research Institute on a quarterly basis. The amounts so remitted shall be reported to the Commission annually.		
Reports to the Commission: A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.		
Termination of this Rider: Participation in the GRI R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of rescission with the Commission.		
<div style="border: 2px solid red; padding: 5px; display: inline-block;"><p style="text-align: center; color: red; margin: 0;">CANCELLED</p><p style="font-size: 2em; color: blue; margin: 5px 0;">8-1-07</p></div> <div style="margin-left: 20px; text-align: right;"><p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 01 2002 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p><p>BY  EXECUTIVE DIRECTOR</p></div>		

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

**General Transportation Service
Rate T-2**

1. Applicable

Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).

2. Availability of Service

Available to any customer with an expected consumption of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied: **CANCELLED**

a) Transportation Administration Fee - \$50.00 per customer per month

b) Distribution Charge for High Priority Service

First	300 Mcf	@	\$ 1.1900	per	Mcf
Next	14,700 Mcf	@	0.6590	per	Mcf
Over	15,000 Mcf	@	0.4300	per	Mcf

c) Distribution Charge for Low Priority Service

First	15,000 Mcf	@	\$ 0.5300	per	Mcf
Over	15,000 Mcf	@	0.3591	per	Mcf

d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.

e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).

All gas consumed by the customer (Sales, transportation, and carriage, firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

CANCELLED
8-1-07

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 01 2002

**PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

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ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

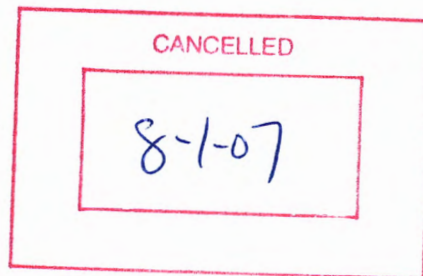
4. Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Transportation Charge (Distribution Charge plus Non-commodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge under Rates G-1 and G-2.

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The Level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.



**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 01 2002

**PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

BY Charles L. Dorn
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

General Transportation Service	
Rate T-2	
b) "Cash out" Method	
<u>Imbalance volumes</u>	Cash-out Price
1 First 5% of Mcf Customer	@ 100% of Index Price 2
1 Next 5% of Mcf Customer	@ 90% of Index Price 2
1 Over 10% of Mcf Customer	@ 80% of Index Price 2
1 Not to exceed the Imbalance volumes	
2 The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	
c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.	
d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities.	
e) Banked positive imbalance volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. Banked volumes may be used by the Company for system supply or stored during the interim period.	
7. <u>Special Provisions</u>	
a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.	

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 BY Charles W. Dora
 EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued By Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995).

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

- b) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to daily meter record for the billing period). Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. ~~Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). EFM equipment is not required for customers whose contractual requirements with the Company are less than 300 Mcf/day; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.~~

8-1-07

8. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.
- c) The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer's maximum contracted volumes.
- d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

OCT 01 2002

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

EFFECTIVE: October 1, 2002

BY: *William J. Senter*
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$220.00 per delivery point
- b) Transportation Administration Fee - 50.00 per customer per month

c) Distribution Charge for Interruptible Service

First 15,000 Mcf @ \$0.5300 per Mcf
Over 15,000 Mcf @ 0.3591 per Mcf

d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.


e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (see Commission Order No. 68) OF KENTUCKY EFFECTIVE

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

BY  **EFFECTIVE** October 1, 2002
EXECUTIVE DIRECTOR

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Interruptible Carriage Service	
Rate T-3	
b) "Cash out" Method	
<u>Imbalance volumes</u>	Cash-out Price
1 First 5% of Mcf Customer	@ 100% of Index Price ²
1 Next 5% of Mcf Customer	@ 90% of Index Price ²
1 Over 10% of Mcf Customer	@ 80% of Index Price ²
1 Not to exceed the Imbalance volumes	
2 The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	
c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.	
d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.	
e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF Company", on a monthly basis at .10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.	
<div style="border: 2px solid red; padding: 10px; display: inline-block;"> <p style="color: red; text-align: center;">CANCELLED</p> <div style="border: 1px solid red; padding: 5px; display: inline-block; margin: 5px;"> <p style="font-size: 2em; color: blue;">8-1-07</p> </div> </div>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>OCT 01 2002</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>BY <u>Charles H. Dow</u> EXECUTIVE DIRECTOR</p>	

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

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Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

7. Curtailement

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailement Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 68). EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 Mcf/day; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

~~REVOKED~~

8-1-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Chas. L. Dyer
EXECUTIVE DIRECTOR
EFFECTIVE: October 1, 2002

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

1. Applicable

Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$220.00 per delivery point
- b) Transportation Administration Fee - 50.00 per customer per month
- c) Distribution Charge for Firm Service
 - First 300 Mcf @ \$1.1900 per Mcf
 - Next 14,700 Mcf @ 0.6590 per Mcf
 - Over 15,000 Mcf @ 0.4300 per Mcf
- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 68).

All gas consumed by the customer (Sales, transportation, and carriage; ~~in the high~~ interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

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PURSUANT TO 807 KAR 5:011

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EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

b) "Cash out" Method

Imbalance volumes

Cash-out Price

¹
First 5% of Mcf Customer

@ 100% of Index Price ²

¹
Next 5% of Mcf Customer

@ 90% of Index Price ²

¹
Over 10% of Mcf Customer

@ 80% of Index Price ²

¹
Not to exceed the Imbalance volumes

²
The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

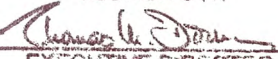
- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
- d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the pipeline(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.
- e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF Company", on a monthly basis at .10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.

CANCELLED
8-1-07

PUBLIC SERVICE COMMISSION
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BY 
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ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

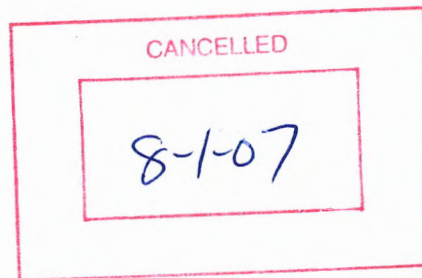
7. Curtailement

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailement Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 Mcf/day; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.



**PUBLIC SERVICE COMMISSION
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EFFECTIVE**

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**PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

BY Charles W. Dorn
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

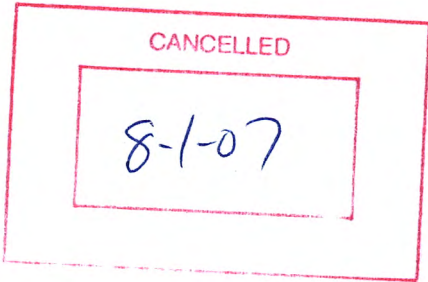
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ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Special Charges		
<u>Service</u>	<u>After Hours</u>	<u>Regular</u>
Meter Set*	\$35.00	\$28.00
Turn-on*	25.00	20.00
Read	14.00	12.00
Reconnect Delinquent Service	40.00	34.00
Seasonal Charge	73.00	65.00
Special Meter Reading Charge	N/A	No Charge
Meter Test Charge	N/A	20.00
Returned Check Charge	N/A	23.00
Late Payment Charge (Rate G-1 only)		5%
Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment		
- Class 1 EFM equipment (less than \$7,500, including installation costs)		105.00 per mo.
- Class 2 EFM equipment (more than \$7,500, including installation costs)		245.00 per mo.
* Waived for qualified low income applicants ("LIHEAP participants")		



**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

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BY Charles H. Dyer
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ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

1. Commission's Rules and Regulations

All gas service rendered by the Company shall be in accordance with the Kentucky Public Service Commission (Commission) law and the acts, rules, regulations and forms which have been adopted by the Public Service Commission of Kentucky and all amendments and modification which may be made by the Commission. In the event of a conflict between Commission law or regulations and a following Company rule the Commission regulation will control, unless the Company rule was approved by the Commission.

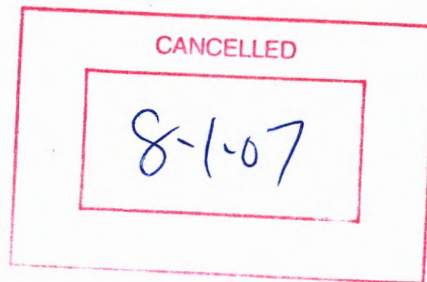
2. Company's Rules and Regulations

In addition to the Rules and Regulations prescribed by the Commission, all gas service rendered shall also be in accordance with the following Company Rules and Regulations adopted by the Company. The following rules are part of the Contract between the Company and each Customer.

3. Application for Service

Applications for service may be made at the Company's local office either in person, or by telephone. The application for service is not complete until the applicant has fulfilled all applicable tariff eligibility requirements and complied with these rules. A separate application or contract shall be made for each class of service at each separate location.

In cases where unusual circumstances or equipment expense is necessary to furnish the service, the Company may require a contract for a minimum period of one (1) year.



PUBLIC SERVICE COMMISSION
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BY Charles L. Dorn
EXECUTIVE DIRECTOR
EFFECTIVE: October 1, 2002

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ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

4. Billings

a) The following is an example of the monthly bills sent to the Company's residential customers:

<p>Emergency Telephone 1-888-222-3333 Customer Service 1-888-363-7424 atmosenergy.com</p>		<p>Customer Name: JOHN DOE Customer Number: 00033482 SVC Address: 8481 S ROCKBRIDGE ST MADISONVILLE KY Account Number: 40-000601914-0230748-3 Meter Serial Number: 0730827 Billing Date: 07/29/02</p>													
<p>USAGE COMPARISON</p>		<table border="1"> <thead> <tr> <th colspan="2">DATE OF SERVICE</th> <th colspan="2">METER READING</th> </tr> <tr> <th>FROM</th> <th>TO</th> <th>PREVIOUS</th> <th>PRESENT</th> </tr> </thead> <tbody> <tr> <td>08/24/02</td> <td>07/23/02</td> <td>00003802</td> <td>00003807</td> </tr> </tbody> </table> <p>RATE CODE: 42WVR EST CCF USAGE: 000000000000 BT PRESSURE FACTOR: 0000000000</p>		DATE OF SERVICE		METER READING		FROM	TO	PREVIOUS	PRESENT	08/24/02	07/23/02	00003802	00003807
DATE OF SERVICE		METER READING													
FROM	TO	PREVIOUS	PRESENT												
08/24/02	07/23/02	00003802	00003807												
<p>IMPORTANT MESSAGES: Our budget billing plan is a GREAT way for you to even out monthly gas payments. Based on previous usage, our plan avoids the highs and lows you would normally experience by setting an average amount for you to pay each month. For more information on budget billing, call us at 1-888-864-4321 to visit www.atmosenergy.com and click on the 'customer service' icon.</p>		<p>BILLING INFORMATION:</p> <p>PREVIOUS BALANCE 51.88 ADJUSTMENT TOTAL 7 -211.28 ADJUST GAS CHARGES (-) -211.28 CURRENT GAS CHARGE TOTAL 22.51 CUSTOMER CHARGE 20.00 DISTRIBUTION CHARGE \$ @ .11821/CCF 0.80 GAS COST CHARGE @ .44327/CCF 2.22 CURRENT CHARGES -187.97 CREDIT BALANCE -136.98</p>													
<p>YOUR ACCOUNT SHOWS A CREDIT BALANCE</p>		<p style="color: red; font-size: 1.5em;">CANCELLED</p> <p style="font-size: 2em; color: blue;">8-1-07</p>													
<p>Account Number: 40-000601914-0230748-3</p> <p><input type="checkbox"/> To update your address, check here and complete the form on the back.</p> <p>JOHN DOE 8481 S ROCKBRIDGE ST MADISONVILLE, KY 42431</p>		<table border="1"> <tr> <td>Prior Amount Due</td> <td>Total Amount Due</td> <td>Due Date</td> </tr> <tr> <td>\$ 51.88</td> <td>\$ 0.00</td> <td>08/14/02</td> </tr> </table> <p>If bill is not paid by the due date, a penalty (if applicable) will appear on your next bill.</p> <p>Amount Enclosed: \$ <input type="checkbox"/><input type="checkbox"/><input type="checkbox"/><input type="checkbox"/><input type="checkbox"/><input type="checkbox"/><input type="checkbox"/><input type="checkbox"/><input type="checkbox"/><input type="checkbox"/><input type="checkbox"/><input type="checkbox"/> MARK I</p> <p>Thank you.</p> <p>ATMOS ENERGY PO BOX 880064 DALLAS, TX 75268-0064</p>		Prior Amount Due	Total Amount Due	Due Date	\$ 51.88	\$ 0.00	08/14/02						
Prior Amount Due	Total Amount Due	Due Date													
\$ 51.88	\$ 0.00	08/14/02													
<p>*** ACCOUNT HAS CREDIT BALANCE ***</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p>													

1. Class of Service (Please See Sheet No. 7)
 2. Present and last Preceding Meter Reading
 3. Date of Present Reading
 4. Number of Units Consumed
 5. Meter Constant If Any - Not Applicable to Residential Service
 6. Net Amount for Service Rendered
 7. Any Adjustments
 8. Gross Amount of Bill - Not Applicable to Residential Service
 9. Date After Which a Penalty May Apply
 10. Indicates an Estimated or Calculated Bill
- Note: Large Volume Commercial and Industrial Billing Will Display the Above Information but May be Presented in a Different Format.

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Vice President - Rates & Regulatory Affairs/Kentucky Division

BY:
EXECUTIVE DIRECTOR
EFFECTIVE: October 1, 2002

ATMOS ENERGY CORPORATION

Rules and Regulations

- b) A conversion factor will be shown on the billing form when the basis of measurement for meter registration is different from the billing basis of measurement.
- c) The Company will read customer meters at least every two months, except during the months of November through April during which time meters will be read monthly unless prevented by reasons beyond the Company's control. However, customer-read meters shall be read by the Company at least once during each calendar year. Records shall be kept by the Company to insure that this information is available to Commission staff and any customer requesting this information. If, due to reasons beyond its control, the Company is unable to read a meter in accordance with this subsection, the Company shall record the date and time the attempt was made, if applicable, and the reason the Company was unable to read the meter.
- d) The gas consumed shall be measured by a meter or meters to be installed by the Company upon the customer's premises at a point most accessible or convenient for the Company. Except where multiple meters were installed at the Company's option each meter on the customer's premises shall be considered separately in calculating the amount of any bills. Meters include all measuring instruments and equipment.
- e) Monthly consumption of unmetered gas used for an outdoor gas light, as approved by the Company, will be calculated to be 2,000 cubic feet per month per mantle for upright mantles and for each pair of inverted mantles. On special models of gas lights where gas consumption is greater than those referred to above, the Company shall estimate the monthly consumption to the closest 100 cubic feet and bill customers that equal amount each month. Such consumption shall be billed under the appropriate rate applicable to the customer.
- f) Bills for gas service will be rendered monthly unless otherwise specified. Bills are due upon rendition and the past due date will be shown on the bill.

8-1-07

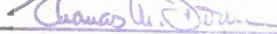
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED: August 9, 2002

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Vice President – Rates & Regulatory Affairs/Kentucky Division

BY: 
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION

Rules and Regulations

- g) When the Company is unable to read the meter after a reasonable effort, or where the meter fails to operate, the customer will be billed on an estimated basis at the average of three (3) immediately preceding months, or similar months of utilization, and the billing adjusted as necessary when the meter is read.

5. Deposits

- a) The Company may require from any customer a minimum cash deposit or other guaranty to secure payment of bills, except from those customers qualifying for service reconnection under Section 12 of these Rules and Regulations. The amount of a cash deposit shall not exceed two-twelfths (2/12) of the estimated annual bill of a customer who is to be billed on a monthly basis, three-twelfths (3/12) where bills are rendered bimonthly, or four-twelfths (4/12) where bills are rendered quarterly. If actual usage data is available for the customer at the same or similar premises, the deposit amount shall be calculated using the customer's average bill for the most recent twelve (12) month period. If actual usage data is not available, the deposit amount shall be based on the average bills of similar customers and premises in the system.
- b) A deposit will be required from a customer or applicant who:
1. Lacks a satisfactory credit or payment history.
 2. Was previously terminated due to non-payment for natural gas service.
 3. Is not the property owner (a renter of the premises to be served).
 4. Is requesting service for a mobile home.
- c) If a customer has been late on two (2) or more payments in the last twelve (12) months and does not have a deposit on file with the Company, the Company may require that a deposit be made.
- d) If a substantial change in usage has occurred, the Company may require that an additional deposit be made. No additional or subsequent deposit shall be required of residential customers whose payment record is satisfactory, unless the customer's classification of service changes.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

EFFECTIVE: October 1, 2002
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8-1-07

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

- e) The Company will issue to every customer from whom a deposit is collected a receipt of deposit. The receipt will show the name of the customer, location of the service or customer, account number, date, and amount of deposit. If the deposit amount changes, the Company will issue a new receipt of deposit to the customer.
- f) Except for Winter Hardship Reconnections (as provided by Section 12 of these Rules and Regulations) customer service may be refused or discontinued if payment of requested deposit is not made.
- g) Interest will accrue on all deposits at a rate prescribed by law, beginning on the date of deposit. Interest accrued will be refunded to the customer or credited to the customer's bill on an annual basis, except that the Company will not be required to refund or credit interest on deposits if the customer's bill is delinquent on the anniversary of the deposit date. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposits, the payment or credit shall be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

When a deposit is required from a customer it will be held for twelve (12) months, or until service is discontinued, unless one of the following has occurred: (a) service has been terminated for non-payment of services or (b) the customer has been late on two (2) or more payments in the last twelve (12) months.

CANCELLED
8-1-07

6. Special Charges

The Company may make special nonrecurring charges, approved by the Commission, to recover customer-specific costs incurred to benefit specific customers. Listed below are the special charges included in the Company's tariff and a short description of the related service performed or action taken by the Company. See the Special Charges, Sheet No. 68 for the amount of the charge.

- a) Meter Set. A meter set charge may be assessed for a new service or re-set, or temporary service.
- b) Turn On. A turn on charge may be assessed for connecting service which has been terminated or idle at a given premises for reasons other than nonpayment of bills or violation of the Company or Commission regulations.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

OCT 01 2002

PURSUANT TO 807 KAR 5:011

BY *Charles E. Jones*
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

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ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

- c) Read. A read charge may be assessed for the establishment of new service where only a meter read is required.
- d) Reconnect Delinquent Service. A reconnect delinquent service charge may be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Company or Commission regulations. Customers qualifying for service reconnection under Section 12 of these Rules and Regulations shall be exempt from reconnect charges.
- e) Seasonal Charge. A seasonal charge may be assessed when the customer's service has been disconnected at his request and at any time subsequently within (12) months is reconnected at the same or any other premises.
- f) After Hours Charge. An additional charge shall be applied to any special service activity, including reconnects for delinquent service, initiated at the customer's request outside normal business hours such as at night, on weekends or holidays. The Company shall advise the customer of the applicable after hours charge upon initiation of the service request and offer the customer the alternative to perform the requested activity during normal business hours, including reconnects for delinquent service, as a means to avoid the after hours charge.
- g) Special Meter Reading Charge. This charge may be assessed when a customer requests that a meter be reread and the second reading shows that the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Company representative to make a trip to read the meter.

CANCELLED
8-1-07

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission).
- h) Meter Resetting Charge. A charge may be assessed for resetting a meter if the meter has been removed at the customer's request.
- i) Meter Test Charge. This charge may be assessed if a customer requests the meter be tested pursuant to Section 13 and 807 KAR 5:006, section 18, and the tests show the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.

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ATMOS ENERGY CORPORATION

Rules and Regulations

- j) Returned Check Charge. A returned check charge may be assessed if a check accepted for payment of a Company bill is not honored by the customer's financial institution.
- k) Late Payment Charge. A late payment charge may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received will first be applied to the bill for services rendered. Additional penalty charges will not be assessed on unpaid penalty charges.

7. Customer Complaints to the Company

Upon complaint to the Company by a customer at the Company's office, by telephone, or in writing, the Company will make a prompt and complete investigation and advise the complainant of its findings. If a written complaint or a complaint made in person at the Company's office is not resolved, the Company will provide written notice to the complainant of his right to file a complaint with the Commission, and will provide him with the address and telephone number of the Commission. If a telephone complaint is not resolved, the Company will provide at least oral notice to the complainant of his right to file a complaint with the Commission and the address and telephone number of the Commission.

8. Bill Adjustments

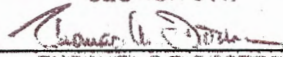
- a) If upon periodic test, request test, or complaint test, a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. The test will be made in accordance with Commission regulations applicable to the type of meter involved.

8-1-07

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

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**PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

BY 
EXECUTIVE DIRECTOR

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(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

- b) If test results on a customer's meter show an average error greater than two (2) percent fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where the Company has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, the Company will immediately determine the period during which the error has existed and will recompute and adjust the customer's bill. The adjustment will provide either a refund to the customer or collect an additional amount of revenue from the underbilled customer. The Company will readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period will be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the Company are unable to agree on an estimate of the time period during which the error existed, the Commission will determine the issue. In all instances of customer overbilling the customer's account will be credited or the overbilled amount refunded at the discretion of the customer within thirty (30) days after the final meter test results. The Company will not require customer repayment of any underbilling to be made over a period shorter than a period equal to the underbilling period.
- c) The Company will monitor customers' usage at least annually by comparing the volume against a high and low parameter. This parameter is based on the customer's usage from last month and the same billing period last year adjusted for weather conditions.

The above procedures are designed to draw the Company's attention to unusual deviations in a customer's usage and provide reasonable means by which the Company can determine the reasons for the unusual deviation. If a customer's usage is unduly high and the deviation is not otherwise explained, the Company will test the customer's meter to determine whether the meter shows an average error greater than two (2) percent fast or slow.

CANCELLED

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BY Charles L. Spivey
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

d) If the Company's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the Company will notify the customer in writing either during or immediately after the investigation of the reason for the investigation and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the Company will notify the customer by the most expedient means available.

e) Customer accounts shall be considered to be current while a dispute is pending as long as the customer continues to make payments for the disputed period in accordance with historic usage or if that data is not available, the average usage of similar customer loads, and stays current on subsequent bills.

CANCELLED
8-1-07

9. Customer's Request for Termination of Service

a) Any customer desiring service termination or ~~changed from one address to another~~ shall give the Company at least three (3) working days notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions. The customer shall not be responsible for charges for service beyond the three (3) day notice period if the customer provides reasonable access to the meter during the notice period. If the customer notifies the Company of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.

b) Upon request that service be reconnected at any premises subsequent to the initial installation or connection to its service lines, the Company may charge the applicant a reconnect fee, as set out in the Miscellaneous Charges Rate, Sheet No. 68.

c) The Company may "soft close" the account of any residential customer requesting service termination. Soft close is the closing of a residential customer's account in order to cease billing without physically disconnecting service to the premises in order to facilitate initiating service for the next residential customer at the same premises. The Company will advise the customer that service may be left on and will instruct the customer to lower all gas appliance thermostats. The Company will also advise the customer that if any gas appliances are to be removed, the line servicing the required appliance must be properly plugged or capped and that a qualified plumber should be contacted. The Company will continue to meter and read consumption at a premises under soft close in the normal manner as provided under Section 4 of these Rules and Regulations. Neither the customer terminating service nor the customer initiating service shall be liable for any gas metered while the premises is under soft close. Within 30 days of service under soft close, the account shall be physically disconnected, unless the Company enters into an agreement with a party responsible for the premises (such as a landlord, homeowner, real estate agent, etc.) moving the account to that party's name.

(N)

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ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs, Kentucky Division
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION

Rules and Regulations

10. Partial Payment and Budget Payment Plans

a) The Company will negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice for failure to pay as provided in Section 11 of these Rules and Regulations, except that the Company is not required to negotiate a partial payment plan with a customer who is delinquent under a previous partial payment plan. Partial payment plans will be mutually agreed upon and subject to the conditions in this subsection and Section 11 of these Rules and Regulations. Partial payment plans which extend for a period longer than thirty (30) days shall be in writing and will advise customers that service may be terminated without additional notice if the customer fails to meet the obligations of the plan.

b) The Company has a budget plan available for the convenience of its customers. The plan is designed to help equalize payment for gas service over a period of twelve months. The budget payment plan amount will be determined based on historical or estimated usage and billing amounts. Levelizing adjustments will be made as frequently as each month. A customer may elect to enter the plan at any time during the year.

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget billing. It is understood that this budget billing plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.

c) For customers presenting certificates under the provision of Section 11 (c) and Section 12 of these Rules and Regulations, the Company will negotiate partial payment plans based upon the customer's ability to pay, requiring the accounts to become current not later than the following October 15. Such plans may include, but are not limited to, budget payment plans and plans that defer payment of a portion of the arrearage until after the end of the heating season through a schedule of unequal payments.

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MAY 2 2003

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BY Charles L. Smith
EXECUTIVE DIRECTOR

ISSUED: April 10, 2003

ISSUED BY: Gary L. Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

11. Company's Refusal or Termination of Service

- a) The Company may refuse or terminate service to a customer only under the following conditions, except as provided in subsections (b) and (c) of this section:
- 1) The Company may terminate service for failure to comply with applicable tariffed rules or Commission regulations pertaining to that service. However, the Company will not terminate or refuse service to any customer for noncompliance with its tariffed rules or Commission regulations without first having made a reasonable effort to obtain customer compliance. After such effort by the Company, service may be terminated or refused only after the customer has been given at least ten (10) days written termination notice.
 - 2) If a dangerous condition relating to the Company's service, which could subject any person to imminent harm or result in substantial damage to the property of the Company or others, is found to exist on the customer's premises, the service will be refused or terminated without advance notice. The Company will notify the customer immediately in writing and, if possible, orally of the reasons for termination or refusal. However, if the dangerous condition, such as gas piping or a gas-fired appliance, can be effectively isolated or secured from the rest of the system, the Company may discontinue service only to the affected piping or appliance.
 - 3) When a customer refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of utility property, the Company may terminate or refuse service. Such action will be taken only when corrective action negotiated between the Company and the customer has failed to resolve the situation and after the customer has been given at least ten (10) days written notice of termination.
 - 4) Except as provided in Section 12 of these Rules and Regulations, the Company will not be required to furnish new service to any customer who is indebted to the Company for service furnished or other tariffed charges until that customer has paid his indebtedness.

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ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

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EFFECTIVE: October 1, 2002
BY Charles H. Dowd
EXECUTIVE DIRECTOR

ATMOS ENERGY CORPORATION

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- 5) The Company may refuse or terminate service to a customer if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service. The Company may terminate service only after ten (10) days written notice is provided, unless ordered to terminate immediately by a governmental official.
- 6) Company may terminate service at point of delivery for nonpayment of charges incurred for utility service at that point of delivery. Failure to receive a bill does not exempt a customer from those provisions. However, the Company will not terminate service to any customer for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice.

When the Company is proposing to terminate customer service for nonpayment it will mail or otherwise deliver to that customer ten (10) days written notice of intent to terminate. Under no circumstances will service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential customers will include written notification to the customer of the existence of local, state, and federal programs providing for the payment of utility bills under certain conditions, and of the address and telephone number of the Department of Community-Based Services of the Cabinet for Families and Children to contact for possible assistance.

- 7) The Company may terminate service to a customer without advance notice if it has evidence that a customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the Company will send written notification to the customer of the reasons for termination or refusal of service upon which the Company relies, and of the customer's right to challenge the termination by filing a formal complaint with the Commission. This right of termination is separate from and in addition to any other legal remedies which the Company may pursue for illegal use or theft of service. The Company will not be required to restore service until the customer has complied with all tariffed rules of the Company and laws and regulations of the Commission.

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BY 
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ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

- 8) The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular customer or customers are otherwise dictated by the terms of a special contract between the Company and the customer which has been approved by the Commission.
- 9) The Company reserves the right to refuse or to defer full service to an applicant where the existing mains are inadequate to serve the applicant's requirements without adversely affecting the service to customers already connected and being served.
- b) The Company will not terminate service to a customer if the following exist:
 - 1) If following receipt of a termination notice for nonpayment, but prior to the actual termination of service, there is delivered to the Company payment of the amount in arrears, service will not be terminated.
 - 2) Service will not be terminated for nonpayment if the customer and the Company have entered into a partial payment plan in accordance with Section 10 of these Rules and Regulations and the customer is meeting the requirements of the plan.
 - 3) Service will not be terminated for nonpayment for thirty (30) days beyond the termination date if a doctor, registered nurse, or a public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. The Company may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed upon partial payment plan per Section 10 (c) of these Rules and Regulations. The Company will not require a new deposit from a customer who presents to the Company a medical certificate certified in writing by a doctor, registered nurse, or public health official.

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BY Thomas H. Dorn
EXECUTIVE DIRECTOR
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ISSUED: August 9, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

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- c) The Company will not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Families and Children (or its designee) certifies in writing that the customer is eligible for the Cabinet's Energy Assistance Program or household income is at or below 110 percent of the poverty level, and the customer presents such certificate to the Company. Customers eligible for such certification from the Cabinet for Families and Children will have been issued a termination notice between November 1 and March 31. Certificates shall be presented to the Company during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the customer will exhibit good faith in paying his indebtedness by making a payment in accordance with his ability to do so. In addition, the customer will agree to a repayment plan in accordance with Section 10 (c) of these Rules and Regulations which will permit the customer to become current in the payment of his bill as soon as possible but no later than October 15. The Company will not require a new deposit from a customer who presents a certificate to the Company, certified by the Kentucky Cabinet for Families and Children (or its designee), that the customer is eligible for the Cabinet's Energy Assistance Program or whose household is at or below 110 percent of the poverty level.

12. Winter Hardship Reconnection

- a) Notwithstanding the provision of 807 KAR 5:006 section 13 (4) to the contrary, the Company shall reconnect service to a residential customer who has been disconnected for nonpayment of bills and who applies for such reconnection during the months from November through March if the customer or his agent:
- 1) Presents a certificate of need from the Cabinet for Families and Children, Department for Community-Based Services, including a certificate that a referral for weatherization services has been made in accordance with subsection (c) of this section.
 - 2) Pays one-third (1/3) of his outstanding bill or \$200, whichever is less.

CANCELLED
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BY Thomas H. Dow
EXECUTIVE DIRECTOR
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ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION.

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- 3) Agrees to a repayment schedule which would cause the customer to be current in the payment of his bill, as soon as possible but no later than October 15. However, if, at the time of application for reconnection, the customer has an outstanding bill in excess of \$600 and agrees to a repayment plan that would pay current charges and makes a good faith reduction in the outstanding bill consistent with his ability to pay, then such plan will be accepted.
- 4) The Company will not require a new deposit from a customer whose service is reconnected due to paragraphs 1, 2 or 3 of this subsection.
- b) Federal and stateside energy assistance programs are administered by the Kentucky Cabinet for Families and Children, Department for Community-Based Services. A customer who is eligible for energy assistance under the Department's guidelines or is certified as being in genuine financial need, which is defined as any household with gross income at or below 110 percent of the poverty level, may obtain a certificate of need from the Department to be used in obtaining a service reconnection from the Company.
- c) Customers obtaining a certificate of need under this section will agree to accept referral to and utilize weatherization services which are administered by the Cabinet for Families and Children. The provisions and acceptance of weatherization services is contingent on the availability of funds and other program guidelines. Weatherization services include, but are not limited to, weather stripping, insulation, and caulking.
- d) Customers who are current in their payment plans under this section will not be disconnected.

13. Request Tests

- a) The Company will make a test of any meter upon written request of any customer if the request is not made more frequently than once each twelve (12) months. The customer will be given the opportunity to be present at the requested test. If the test shows that the meter was not more than two (2) percent fast, the Company may make a reasonable charge for the test. The amount of the charge will be equal to the reconnection charge shown on Miscellaneous Charges Rate, Sheet No. 68.

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BY Charles W. Senter
EXECUTIVE DIRECTOR

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Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

b) After having first obtained a test from the Company, any customer of the Company may request a meter test by the Commission upon written application. Such request shall not be made more frequently on one (1) meter than once each twelve (12) months.

14. Access to Property

The Company shall at all reasonable hours have access to meters, service connections and other property owned by it and located on customer's premises for purposes of installation, maintenance, meter reading, operation, replacement or removal of its property at the time service is to be terminated. Any employee of the Company whose duties require them to enter a customer's premises will wear a distinguishing uniform or other insignia, identifying him as an employee of the Company, or show a badge or other identification which will identify him as an employee of the Company.

15. Assignment of Contract

The benefits and obligations of any service application or contract shall begin when the Company commences to supply gas service. It shall insure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, respectively, for the full term thereof. However, no application, agreement or contract for service may be assigned or transferred without the written consent or approval of the Company.

When the gas supply has been disconnected for non-payment of bills or other violation of the Company's Rules and Regulations the service will not be restored at the same location, or connected at another location, for the same or related occupants under a different contract or name when it is evident the change of name is a subterfuge designed to defraud or penalize the Company.

CANCELLED
8-1-07

16. Renewal of Contract

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed and extended for successive periods of one year each, subject to termination at the end of any year upon thirty (30) days written notice by either Party.

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BY: *Charles H. Senter*
EXECUTIVE DIRECTOR
Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

17. Turning Off Gas Service and Restoring Same

The gas service may be turned off at the meter when justified by the customer or his agent or any constituted authorities but no person, unless in the employ of the Gas Company or having permission from the Gas Company, shall turn the gas on or restore service.

18. Special Rules for Customers Serviced from Transmission Mains

In addition to the Standard Rules and Regulations the following special Rules and Regulations shall apply to all customers served directly from a high pressure transmission main which is the property of the Company or one of its suppliers:

- a) All service connections to a high pressure transmission line shall be subject to the special requirements, consent and approval of the owner of said line. In case the connection is to a line not the property of the Company, proper approval must be obtained from both the owner and the Company.
- b) An applicant may be required to execute a special form application and service contract or agreement acceptable to both the owner of the transmission line and the Company prior to the time the tap or connection is made. If the transmission line is owned by the Company only the approval and acceptance of the Company is necessary.
- c) All meters, regulators, equipment and connections necessary to serve the customer from a high pressure transmission line shall be installed on the customer's premises at or as near the transmission line as is practical.
- d) Suitable site or location for the equipment owned by the Company or the owner of the line will be provided and furnished by the customer without any expense to the Company or owner of the line. The Company or owner of the line will have the right of ingress, egress and regress to and from this location at any time without any expense or charges from the customer.

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BY *[Signature]*
EXECUTIVE DIRECTOR
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ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

- e) The customer's piping extending from the outlet of the meter shall be installed and maintained by the customer at his expense.
- f) The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.
- g) Customers may be required to send in monthly meter readings to the Company on suitable forms provided by the Company.

19. Owners Consent

In case the customer is not the owner of the premises where service is to be provided, it will be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in or on said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

The Company will not require a prospective customer to obtain easements or rights-of-way on property not owned by the prospective customer as a condition for providing service. The cost of obtaining easements or rights-of-way will be included in the total per foot cost of an extension, and will be apportioned according to Section 28 in these Rules and Regulations.

20. Customer's Equipment and Installation

- a) The customer shall furnish, install and maintain at his expense the necessary customer's service line extending from the Company's service connection at the curb or property line to the building or place of utilization of the gas.
- b) The installation of the customer's service line shall be made in accordance with the requirement of the constituted authorities and the Company's specifications covering locations, installation, kind and size of pipe, type of pipe coating or wrapping, and method of connecting the joints of pipe. The location shall be the point of easiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made.

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Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

- c) In the installation of the service line the customer shall not install any tees or branch connection. The customer must leave the trench open and pipe uncovered until it is examined by an inspector of the Company and shown to be free from any irregularity or defect. The customer shall not make any change in or interfere with his service line without the written consent of the Company. The Company will inspect the condition of the meter and service connection before making service connections to a new customer. The customer will be afforded the opportunity to be present at such inspections. The Company will not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.
- d) In all cases where practical the customer's service line will not be installed entering a building underground but will be brought up out of the ground with a riser and entrance made to the building through the wall or foundation a minimum of six (6) inches above the ground.
- e) The customer shall furnish, install and maintain at his expense the necessary house piping, connections and appliances. It shall also be the responsibility of the customer to install and maintain same in accordance with the requirements and specifications of all local, state and national codes and regulations applicable to his specific usage and occupancy.
- f) All of the customer's service line, piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe and serviceable condition.
- g) The Company will inspect the condition of the meter and service connection before making service connections to a new customer so that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer will be afforded the opportunity to be present at such inspections. The Company will not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.
- h) The Company will not assume any responsibility and will not be held liable in any way for the making of any periodic inspection of the customer's service line, piping, connections or appliances, or for the customer's failure to properly and safely install, operate and maintain same.

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BY Charles D. Jones

EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

21. Company's Equipment and Installation

The Company will furnish, install and maintain at its expense the necessary service connection extending from its main to the customer's nearest curb or property line. The location of this service connection will be made at the discretion and judgment of the Company.

The Company will furnish, install and maintain at its expense the necessary meter, regulator and connections. The Company's equipment will be located at or near the main, service connection, property line, near or in the building, at the discretion or judgment of the Company. Whenever practical, in the judgement of the Company, the location will be as near the supply main as possible and outside of buildings. A suitable site or location for the meter, regulator and connections shall be provided by the customer at no cost to the Company. The title to this equipment shall remain in the Company, with the right to install, operate, maintain and remove same, and no charge shall be made by the customer for use of the premises as occupied or used.

22. Protection of Company's Property

All meters, piping and other appliances and equipment furnished by or at the expense of the Company, which may at any time be in or on customer's premises shall, unless otherwise expressly provided herein, be and remain the property of the Company. The customer shall protect such property from loss or damage.

23. Customer's Liability

The customer shall assume all responsibility for the gas service in or on the customer's premises, at and from the point of delivery of gas, and for all piping, appliances and equipment used in connection therewith which are not the property of the Company. The customer will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of the Company.

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ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

27. Point of Delivery of Gas

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection in to the customer's service line or pipe or at the outlet of the meter, whichever is nearest the delivery main of the Company.

28. Distribution Main Extensions

- a) The Company will extend an existing distribution main up to one hundred (100) feet for each single customer provided the following criteria is met:
 - 1) The existing main is of sufficient capacity to properly supply the additional customer(s);
 - 2) Provided that the customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,
 - 3) Provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

- b) Whenever an extension exceeds one hundred (100) feet per customer, the Company will enter into an agreement with the customer(s) or subscriber(s). The agreement will provide for the extension on a cost per foot basis with the additional amount to be deposited with the Company by the customer(s) or subscriber(s). The agreement will contain provisions for a proportionate and equitable refund in the event other customers are connected to the extension within a ten (10) year period. Refunds shall be made only after the customer(s) has used gas service for a minimum continuous period of one (1) year. The Company reserves the right to determine the length of the extension, to specify the pipe size and location of the extension, and to construct the extension in accordance with its standard practices. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of any refunds exceed the original deposit. Any further or lateral extension shall be treated as a new and separate extension.

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BY [Signature]
EXECUTIVE DIRECTOR

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

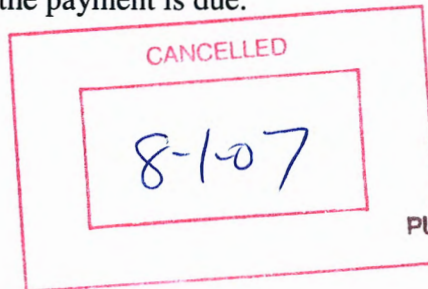
Rules and Regulations

- c) Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable and/or different terms in addition to those herein prescribed should its judgement so dictate, provided like extensions are made for other customers or subscribers under similar conditions.

29. Municipal Franchise Fees

As to service within any county, city, town, urban county or other taxing district (herein referred to as the "franchise area") with respect to which the Company is required to pay to the county, city, town, urban county or other taxing district franchise fees or other payments made in consideration for the Company's use of public streets, properties and rights-of-way located within the applicable franchise area (herein collectively referred to as "franchise fees") based in any manner on a percentage of the amount of revenues received by the Company from service in such area, such franchise fees shall be recovered from the customers receiving service in that franchise area in accordance with provisions of this Section 29.


The charge to customers for the franchise fees shall be determined by multiplying the applicable franchise fee percentage times the customer's bill as otherwise determined under the Company's applicable tariff rate. The charge shall be added to each customer billing for all applicable classes of service in the franchise area. The amount of this charge shall be listed as a separate item on each customer's bill, shall show the amount of the charge and shall designate the unit of government to which the payment is due.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

30. Continuous or Uniform Service

The Company will endeavor to supply gas continuously and without interruption, however, the Company shall not be responsible in damages or otherwise for any failure to supply gas or for any interruptions of the supply when such a failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient or an adequate supply, or uniform pressure of the gas supplied. The Company shall not be liable for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.

31. Measurement Base

The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four tenths (14.4) pounds per square inch, or fourteen and sixty-five hundredths (14.65) pounds per square inch absolute pressure, at an assumed temperature of sixty (60) degrees Fahrenheit. However, the Company reserves the right to correct as necessary the actual temperature to sixty (60) degrees Fahrenheit basis. All gas measured at pressures higher than the standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute.

32. Character of Service

The Company will normally supply natural gas having a heating value of approximately one thousand (1,000) Btu per cubic foot and specific gravity of approximately six tenths (0.6). However, when it is necessary to supplement the supply of natural gas the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquefied petroleum gas and air, or a combination of same with natural gas.

CANCELLED
8-1-07

PUBLIC SERVICE COMMISSION
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EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY *Charles H. Dyer*
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

33. Curtailment Order

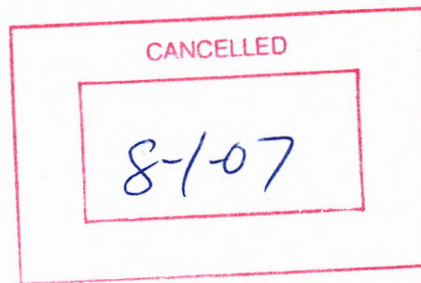
In cases of impairment of gas supply or distribution system capacity, or partial or total interruptions and when it appears that the Company is, or will be, unable to supply the requirements of all of its customers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth below.

a) **Definitions:**

Residential – Service to customers for residential purposes including housing complexes and apartments.

Commercial – Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.

Industrial – Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.



**PUBLIC SERVICE COMMISSION
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**PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

BY 
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

b) **Priorities of Curtailment:**

Sales Service

The Company may curtail or discontinue sales service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 8 and proceeding in descending numerical order.

High Priority

- Priority 1. Residential and services essential to the public health where no alternate fuel exists (Rate G-1)
- Priority 2. Small commercials less than 50 Mcf per day (Rate G-1).
- Priority 3. Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1, LVS-1)
- Priority 4. Industrials served under Rate G-1 or LVS-1.

Low Priority

- Priority 5. Customers served under Rates G-2 or LVS-2 other than boilers included in Priority 6.
- Priority 6. Boiler loads shall be curtailed in the following order (Rates G-2 or LVS-2).
 - A – Boilers over 3,000 Mcf per day.
 - B – Boilers between 1,500 Mcf and 3,000 Mcf per day.
 - C – Boilers between 300 Mcf and 1,500 Mcf per day.
- Priority 7. Imbalance sales service under Rate T-3 and Rate T-4.
- Priority 8. Flex sales transactions.

CANCELLED

8-1-07

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles W. Senter
EXECUTIVE DIRECTOR

EFFECTIVE: October 1, 2002

ISSUED: August 9, 2002

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ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

The Company and a customer may agree, by contract, to a lower curtailment priority than would otherwise apply under the foregoing curtailment sequence.

If the gas supply is inadequate to fulfill only the partial requirements of a priority category then curtailment to customers in that category will be administered on a continuing basis.

Transportation Service

Transportation services will be curtailed under the following conditions:

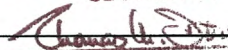
- 1 – Due to capacity constraints on the Company's system.
- 2 – Due to capacity constraints on the transporter's system.
- 3 – During temporary gas supply emergency on the Company's system.
- 4 – When the Company is unable to confirm that the customer's gas supply is actually being delivered to the system.

CANCELLED
8-1-07

PUBLIC SERVICE COMMISSION
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EFFECTIVE

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SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

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ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Rules and Regulations

c) **Penalty for Unauthorized Overruns**

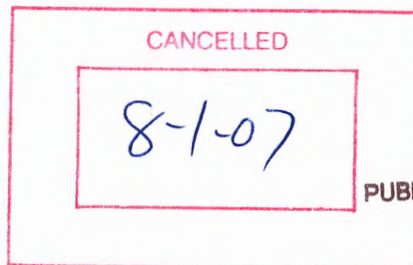
In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.

In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.

The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

d) **Discontinuance of Service**

The Company shall have the right, after reasonable notice to discontinue the gas supply of any customer that fails to comply with a valid curtailment order.



PUBLIC SERVICE COMMISSION
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OCT 01 2002

PURSUANT TO 807 KAR 6:011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

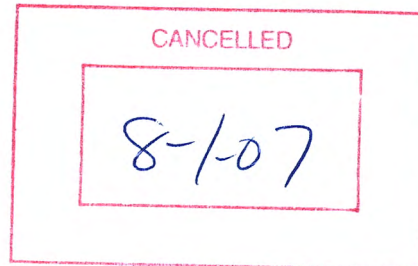
Rules and Regulations

34. General Rules

No agent, representative or employee of the Company has the authority to make any promise, agreement or representative, not incorporated in or provided for by the Rules and Regulations of the Public Service Commission of Kentucky or of this Company. Neither, has any agent, representative or employee of the Company any right or power to amend, modify, alter or waive any of the said Rules and Regulations, except as herein provided.

The Company reserves the right to amend or modify its Rules and the Regulations or to adopt such additional Rules and Regulations as the Company deems necessary in the proper conduct of its business, subject to the approval of the Public Service Commission of Kentucky.

These Rules and Regulations or Terms and Conditions of Service replace and supersede all previous Rules and Regulations or Terms and Conditions under which the Company has previously supplied gas service.



**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 01 2002

**PURSUANT TO 807 KAR 5:J11
SECTION 9 (1)**

BY 
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

AMENDMENT TO LARGE VOLUME
NATURAL GAS SERVICE AGREEMENT

This Amendment dated _____, amends and modifies the Large Volume Natural Gas Service Agreement No. WKG- _____, entered into on _____ and effective _____, as amended ("Agreement") between Western Kentucky Gas Company a division of Atmos Energy Corporation (now known as Atmos Energy's Kentucky Division) ("Atmos") and _____ ("Customer").

WHEREAS, Atmos and Customer entered into the Agreement whereby Atmos agreed to provide and Customer agreed to pay for certain natural gas services described in the Agreement; and

WHEREAS, Atmos and Customer desire to amend the Agreement.

NOW THEREFORE, in consideration of the mutual covenants contained herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

1. Paragraph 1, "Natural Gas Service Type and Volume Levels", is hereby amended, with the table deleted and replaced with the following:

<u>Service</u>	<u>Type</u>	<u>Priority</u>	<u>Maximum Mcf/Day</u>	<u>Maximum Mcf/Hr.</u>
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2. Paragraph 2, "Price", is hereby amended by deleting the letter and numeral "T-3" in the last sentence of such paragraph and inserting the letter and numeral "T-4".
3. Paragraph 3, "Term" is hereby amended by deleting the words "for eight (8) years" and inserting the words "through May 31, 2012".
4. Exhibit "A", "Receipt Point(s) and Delivery Point(s)" is hereby amended by deleting the words "Primary Receipt Point" and "Alternative Receipt Point".

Except as provided for herein, all other provisions of the Agreement, as amended, are hereby confirmed by the parties to be and remain in full force and effect.


The parties understand that the terms of this amendment are subject to the approval of the Kentucky Public Service Commission and, as such, will not be in effect until such approval has been granted.

IN WITNESS WHEREOF, the parties hereto have executed this amendment to Large Volume Natural Gas Service Agreement as of the date first written above.

Atmos Energy Corporation
Kentucky Division

CANCELLED
2-22-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/21/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director